

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>293</b>	<b>—</b>	<b>249</b>	<b>27</b>	<b>-83</b>	<b>-3</b>	<b>0</b>	<b>488</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>195</b>	<b>3</b>	<b>21</b>	<b>—</b>	<b>-134</b>	<b>1</b>	<b>—</b>	<b>21</b>	<b>(s)</b>	<b>63</b>
Pentanes Plus .....	29	—	4	—	-16	(s)	—	7	(s)	9
Liquefied Petroleum Gases .....	167	3	17	—	-118	1	—	14	(s)	54
Ethane/Ethylene .....	71	0	0	—	-58	(s)	—	0	0	13
Propane/Propylene .....	60	9	13	—	-35	(s)	—	0	(s)	47
Normal Butane/Butylene .....	25	-5	4	—	-14	1	—	10	(s)	-3
Isobutane/Isobutylene .....	11	(s)	0	—	-10	1	—	4	0	-3
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>6</b>	<b>—</b>	<b>9</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	4	—	0	—	0	-2	—	6	0	0
Unfinished Oils .....	—	—	0	—	0	-3	—	5	0	-3
Motor Gasoline Blend. Comp. ....	9	—	0	—	0	10	—	-2	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>535</b>	<b>9</b>	<b>—</b>	<b>34</b>	<b>22</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>550</b>
Finished Motor Gasoline .....	-6	269	(s)	—	-2	12	—	—	0	250
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	32	41	0	—	0	(s)	—	—	0	73
Other .....	-38	228	(s)	—	-2	12	—	—	0	177
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	32	(s)	—	40	4	—	—	0	67
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	32	(s)	—	40	4	—	—	0	67
Kerosene .....	—	3	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil .....	—	140	7	—	-3	-5	—	—	0	148
0.05 percent sulfur and under .....	—	115	6	—	-3	-4	—	—	0	122
Greater than 0.05 percent sulfur ...	—	24	(s)	—	0	-1	—	—	0	26
Residual Fuel Oil .....	—	12	0	—	0	(s)	—	—	0	12
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	0	—	—	0	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	36	2	—	0	11	—	—	(s)	26
Still Gas .....	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>495</b>	<b>539</b>	<b>279</b>	<b>27</b>	<b>-183</b>	<b>26</b>	<b>0</b>	<b>519</b>	<b>1</b>	<b>610</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>291</b>	<b>—</b>	<b>259</b>	<b>33</b>	<b>-98</b>	<b>-3</b>	<b>0</b>	<b>488</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>219</b>	<b>5</b>	<b>20</b>	<b>—</b>	<b>-168</b>	<b>1</b>	<b>—</b>	<b>18</b>	<b>(s)</b>	<b>56</b>
Pentanes Plus .....	31	—	4	—	-17	1	—	8	(s)	9
Liquefied Petroleum Gases .....	188	5	15	—	-152	-1	—	10	0	47
Ethane/Ethylene .....	89	0	0	—	-86	(s)	—	0	0	3
Propane/Propylene .....	63	8	13	—	-39	-2	—	0	0	48
Normal Butane/Butylene .....	25	-3	2	—	-16	1	—	6	0	(s)
Isobutane/Isobutylene .....	11	(s)	1	—	-11	(s)	—	4	0	-4
<b>Other Liquids</b> .....	<b>15</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>6</b>	<b>—</b>	<b>14</b>	<b>0</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates .....	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils .....	—	—	0	—	0	9	—	-4	0	-5
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	-3	—	12	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>536</b>	<b>7</b>	<b>—</b>	<b>39</b>	<b>17</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>558</b>
Finished Motor Gasoline .....	-7	267	(s)	—	3	8	—	—	0	255
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	26	22	0	—	0	-3	—	—	0	51
Other .....	-33	244	(s)	—	3	11	—	—	0	204
Finished Aviation Gasoline .....	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	29	0	—	37	(s)	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	29	0	—	37	(s)	—	—	0	66
Kerosene .....	—	2	0	—	-1	(s)	—	—	0	1
Distillate Fuel Oil .....	—	144	5	—	(s)	(s)	—	—	0	150
0.05 percent sulfur and under .....	—	117	5	—	(s)	-1	—	—	0	122
Greater than 0.05 percent sulfur ...	—	28	(s)	—	0	(s)	—	—	0	28
Residual Fuel Oil .....	—	8	0	—	0	-1	—	—	0	9
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil .....	—	39	1	—	0	11	—	—	(s)	29
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	3	1	—	0	(s)	—	—	0	3
<b>Total</b> .....	<b>518</b>	<b>541</b>	<b>286</b>	<b>33</b>	<b>-227</b>	<b>21</b>	<b>0</b>	<b>520</b>	<b>1</b>	<b>610</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>293</b>	<b>—</b>	<b>242</b>	<b>49</b>	<b>-109</b>	<b>33</b>	<b>0</b>	<b>442</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>217</b>	<b>4</b>	<b>20</b>	<b>—</b>	<b>-156</b>	<b>2</b>	<b>—</b>	<b>16</b>	<b>(s)</b>	<b>67</b>
Pentanes Plus .....	30	—	4	—	-15	(s)	—	7	(s)	12
Liquefied Petroleum Gases .....	187	4	16	—	-141	2	—	8	(s)	56
Ethane/Ethylene .....	87	0	0	—	-82	(s)	—	0	0	5
Propane/Propylene .....	64	7	12	—	-35	2	—	0	(s)	46
Normal Butane/Butylene .....	25	-2	3	—	-14	(s)	—	5	(s)	6
Isobutane/Isobutylene .....	11	-1	1	—	-9	(s)	—	3	0	-2
<b>Other Liquids</b> .....	<b>12</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>4</b>	<b>—</b>	<b>11</b>	<b>(s)</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	5	—	0	—	0	1	—	4	(s)	0
Unfinished Oils .....	—	—	0	—	0	12	—	-9	0	-3
Motor Gasoline Blend. Comp. ....	7	—	0	—	0	-9	—	16	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>483</b>	<b>5</b>	<b>—</b>	<b>56</b>	<b>-14</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>552</b>
Finished Motor Gasoline .....	-5	243	(s)	—	10	-9	—	—	0	258
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	25	11	0	—	0	0	—	—	0	36
Other .....	-29	232	(s)	—	10	-9	—	—	0	223
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	23	0	—	36	-7	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	23	0	—	36	-7	—	—	0	66
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil .....	—	134	4	—	9	-8	—	—	0	155
0.05 percent sulfur and under .....	—	112	4	—	9	-5	—	—	0	130
Greater than 0.05 percent sulfur ...	—	22	(s)	—	0	-3	—	—	0	25
Residual Fuel Oil .....	—	9	0	—	0	-1	—	—	0	9
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	16	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	35	(s)	—	0	12	—	—	(s)	23
Still Gas .....	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>518</b>	<b>487</b>	<b>267</b>	<b>49</b>	<b>-209</b>	<b>26</b>	<b>0</b>	<b>469</b>	<b>1</b>	<b>616</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>292</b>	<b>—</b>	<b>255</b>	<b>-2</b>	<b>-85</b>	<b>-7</b>	<b>0</b>	<b>467</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>222</b>	<b>7</b>	<b>10</b>	<b>—</b>	<b>-174</b>	<b>(s)</b>	<b>—</b>	<b>13</b>	<b>(s)</b>	<b>52</b>
Pentanes Plus .....	30	—	2	—	-17	(s)	—	6	(s)	10
Liquefied Petroleum Gases .....	192	7	7	—	-157	(s)	—	7	(s)	42
Ethane/Ethylene .....	93	0	0	—	-84	(s)	—	0	0	9
Propane/Propylene .....	63	6	6	—	-47	-1	—	0	(s)	29
Normal Butane/Butylene .....	24	4	1	—	-16	1	—	4	(s)	8
Isobutane/Isobutylene .....	12	-3	0	—	-11	-1	—	4	0	-4
<b>Other Liquids</b> .....	<b>11</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>12</b>	<b>—</b>	<b>2</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	1	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	21	—	-19	0	-3
Motor Gasoline Blend. Comp. ....	7	—	0	—	0	-10	—	17	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>492</b>	<b>5</b>	<b>—</b>	<b>58</b>	<b>-38</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>587</b>
Finished Motor Gasoline .....	-5	242	1	—	14	-28	—	—	0	280
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	24	12	0	—	0	0	—	—	0	35
Other .....	-28	230	1	—	14	-28	—	—	0	244
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	27	0	—	38	2	—	—	0	62
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	27	0	—	38	2	—	—	0	62
Kerosene .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil .....	—	135	4	—	7	-15	—	—	0	161
0.05 percent sulfur and under .....	—	110	4	—	7	-13	—	—	0	134
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	-2	—	—	0	27
Residual Fuel Oil .....	—	11	0	—	0	(s)	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	13	0	—	0	(s)	—	—	(s)	13
Asphalt and Road Oil .....	—	41	(s)	—	0	4	—	—	(s)	37
Still Gas .....	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products .....	—	2	0	—	0	0	—	—	(s)	1
<b>Total</b> .....	<b>521</b>	<b>499</b>	<b>269</b>	<b>-2</b>	<b>-201</b>	<b>-33</b>	<b>0</b>	<b>482</b>	<b>1</b>	<b>636</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>291</b>	<b>—</b>	<b>232</b>	<b>38</b>	<b>-101</b>	<b>-17</b>	<b>0</b>	<b>477</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>217</b>	<b>8</b>	<b>7</b>	<b>—</b>	<b>-179</b>	<b>2</b>	<b>—</b>	<b>11</b>	<b>1</b>	<b>40</b>
Pentanes Plus .....	30	—	1	—	-17	-1	—	4	(s)	11
Liquefied Petroleum Gases .....	188	8	6	—	-162	3	—	8	1	29
Ethane/Ethylene .....	92	0	0	—	-87	(s)	—	0	0	5
Propane/Propylene .....	60	7	4	—	-48	2	—	0	(s)	22
Normal Butane/Butylene .....	23	2	2	—	-17	1	—	3	(s)	6
Isobutane/Isobutylene .....	12	-2	(s)	—	-11	(s)	—	4	0	-4
<b>Other Liquids</b> .....	<b>14</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-17</b>	<b>—</b>	<b>34</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	4	—	0	—	0	2	—	3	0	0
Unfinished Oils .....	—	—	0	—	0	-18	—	21	0	-3
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	-1	—	10	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>532</b>	<b>6</b>	<b>—</b>	<b>75</b>	<b>11</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>594</b>
Finished Motor Gasoline .....	-7	259	(s)	—	26	10	—	—	(s)	268
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	26	10	0	—	0	0	—	—	0	36
Other .....	-33	249	(s)	—	26	10	—	—	(s)	233
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	0	—	39	(s)	—	—	0	65
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	0	—	39	(s)	—	—	0	65
Kerosene .....	—	(s)	0	—	(s)	-1	—	—	0	(s)
Distillate Fuel Oil .....	—	156	5	—	10	10	—	—	0	162
0.05 percent sulfur and under .....	—	126	5	—	10	4	—	—	0	138
Greater than 0.05 percent sulfur ...	—	30	(s)	—	0	5	—	—	0	25
Residual Fuel Oil .....	—	10	0	—	0	1	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	17	0	—	0	1	—	—	(s)	16
Asphalt and Road Oil .....	—	37	(s)	—	0	-9	—	—	(s)	46
Still Gas .....	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	1
<b>Total</b> .....	<b>516</b>	<b>540</b>	<b>245</b>	<b>38</b>	<b>-206</b>	<b>-21</b>	<b>0</b>	<b>523</b>	<b>1</b>	<b>631</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>287</b>	<b>—</b>	<b>299</b>	<b>33</b>	<b>-104</b>	<b>-22</b>	<b>0</b>	<b>537</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>211</b>	<b>11</b>	<b>8</b>	<b>—</b>	<b>-183</b>	<b>1</b>	<b>—</b>	<b>17</b>	<b>2</b>	<b>28</b>
Pentanes Plus .....	30	—	4	—	-17	-1	—	7	1	9
Liquefied Petroleum Gases .....	181	11	4	—	-166	3	—	9	1	19
Ethane/Ethylene .....	87	0	0	—	-87	(s)	—	0	0	(s)
Propane/Propylene .....	59	9	3	—	-49	2	—	0	(s)	20
Normal Butane/Butylene .....	23	3	2	—	-18	-1	—	5	(s)	6
Isobutane/Isobutylene .....	12	-1	0	—	-12	1	—	4	0	-8
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>5</b>	<b>—</b>	<b>13</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	1	—	3	0	0
Unfinished Oils .....	—	—	0	—	0	-8	—	12	0	-4
Motor Gasoline Blend. Comp. ....	9	—	0	—	0	11	—	-2	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>578</b>	<b>6</b>	<b>—</b>	<b>74</b>	<b>9</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>641</b>
Finished Motor Gasoline .....	-8	278	(s)	—	22	4	—	—	0	289
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	16	10	0	—	0	0	—	—	0	26
Other .....	-24	268	(s)	—	22	4	—	—	0	263
Finished Aviation Gasoline .....	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	(s)	—	44	-2	—	—	0	72
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	44	-2	—	—	0	72
Kerosene .....	—	2	0	—	0	2	—	—	0	(s)
Distillate Fuel Oil .....	—	162	6	—	7	19	—	—	0	157
0.05 percent sulfur and under .....	—	131	6	—	7	14	—	—	0	130
Greater than 0.05 percent sulfur ...	—	31	(s)	—	0	5	—	—	0	26
Residual Fuel Oil .....	—	12	0	—	0	2	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	0	—	—	(s)	3
Petroleum Coke .....	—	18	0	—	0	0	—	—	(s)	18
Asphalt and Road Oil .....	—	50	(s)	—	0	-16	—	—	(s)	66
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>503</b>	<b>588</b>	<b>313</b>	<b>33</b>	<b>-213</b>	<b>-8</b>	<b>0</b>	<b>567</b>	<b>2</b>	<b>665</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>286</b>	<b>—</b>	<b>280</b>	<b>65</b>	<b>-105</b>	<b>-3</b>	<b>0</b>	<b>529</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>206</b>	<b>9</b>	<b>10</b>	<b>—</b>	<b>-178</b>	<b>(s)</b>	<b>—</b>	<b>16</b>	<b>1</b>	<b>30</b>
Pentanes Plus .....	30	—	4	—	-17	(s)	—	6	1	10
Liquefied Petroleum Gases .....	176	9	5	—	-161	(s)	—	9	(s)	20
Ethane/Ethylene .....	84	0	0	—	-83	(s)	—	0	0	1
Propane/Propylene .....	58	8	3	—	-50	(s)	—	0	(s)	19
Normal Butane/Butylene .....	23	2	3	—	-17	-1	—	4	(s)	7
Isobutane/Isobutylene .....	11	-1	0	—	-11	(s)	—	5	0	-7
<b>Other Liquids</b> .....	<b>10</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-17</b>	<b>—</b>	<b>31</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	3	—	0	—	0	(s)	—	3	0	0
Unfinished Oils .....	—	—	0	—	0	-6	—	9	0	-3
Motor Gasoline Blend. Comp. ....	7	—	0	—	0	-11	—	19	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-4</b>	<b>585</b>	<b>8</b>	<b>—</b>	<b>43</b>	<b>-14</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>646</b>
Finished Motor Gasoline .....	-4	287	(s)	—	3	6	—	—	(s)	280
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	38	12	0	—	0	0	—	—	0	50
Other .....	-42	275	(s)	—	3	6	—	—	(s)	230
Finished Aviation Gasoline .....	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel .....	—	31	(s)	—	34	3	—	—	(s)	62
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	31	(s)	—	34	3	—	—	(s)	62
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil .....	—	158	6	—	6	-4	—	—	0	173
0.05 percent sulfur and under .....	—	133	5	—	6	-5	—	—	0	150
Greater than 0.05 percent sulfur ...	—	24	(s)	—	0	1	—	—	0	23
Residual Fuel Oil .....	—	12	0	—	0	1	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil .....	—	51	2	—	0	-19	—	—	(s)	71
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	3
<b>Total</b> .....	<b>499</b>	<b>594</b>	<b>297</b>	<b>65</b>	<b>-239</b>	<b>-35</b>	<b>0</b>	<b>575</b>	<b>2</b>	<b>673</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>284</b>	<b>—</b>	<b>285</b>	<b>64</b>	<b>-88</b>	<b>16</b>	<b>0</b>	<b>529</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>211</b>	<b>9</b>	<b>11</b>	<b>—</b>	<b>-172</b>	<b>(s)</b>	<b>—</b>	<b>16</b>	<b>1</b>	<b>43</b>
Pentanes Plus .....	31	—	4	—	-16	-1	—	6	0	13
Liquefied Petroleum Gases .....	180	9	7	—	-156	1	—	9	1	30
Ethane/Ethylene .....	87	0	0	—	-85	(s)	—	0	0	1
Propane/Propylene .....	59	8	4	—	-44	1	—	0	1	26
Normal Butane/Butylene .....	23	4	3	—	-16	2	—	4	(s)	9
Isobutane/Isobutylene .....	11	-3	0	—	-11	-2	—	5	0	-7
<b>Other Liquids</b> .....	<b>9</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-2</b>	<b>—</b>	<b>14</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	2	—	0	—	0	-1	—	3	0	0
Unfinished Oils .....	—	—	0	—	0	3	—	1	0	-3
Motor Gasoline Blend. Comp. ....	7	—	0	—	0	-4	—	11	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>567</b>	<b>9</b>	<b>—</b>	<b>72</b>	<b>-56</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>698</b>
Finished Motor Gasoline .....	-5	271	(s)	—	25	-13	—	—	0	304
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	21	12	0	—	0	0	—	—	0	33
Other .....	-26	259	(s)	—	25	-13	—	—	0	271
Finished Aviation Gasoline .....	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel .....	—	26	(s)	—	42	-2	—	—	0	70
Naphtha-Type .....	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type .....	—	26	(s)	—	42	-3	—	—	0	71
Kerosene .....	—	2	0	—	(s)	1	—	—	0	1
Distillate Fuel Oil .....	—	157	7	—	5	-22	—	—	0	190
0.05 percent sulfur and under .....	—	131	6	—	5	-16	—	—	0	158
Greater than 0.05 percent sulfur ...	—	26	(s)	—	0	-6	—	—	0	32
Residual Fuel Oil .....	—	11	0	—	0	(s)	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	16	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil .....	—	55	1	—	0	-20	—	—	(s)	76
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>499</b>	<b>576</b>	<b>306</b>	<b>64</b>	<b>-188</b>	<b>-41</b>	<b>0</b>	<b>559</b>	<b>1</b>	<b>737</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>288</b>	<b>—</b>	<b>309</b>	<b>13</b>	<b>-87</b>	<b>-8</b>	<b>0</b>	<b>531</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>217</b>	<b>8</b>	<b>15</b>	<b>—</b>	<b>-166</b>	<b>1</b>	<b>—</b>	<b>18</b>	<b>2</b>	<b>52</b>
Pentanes Plus .....	31	—	4	—	-16	(s)	—	8	(s)	11
Liquefied Petroleum Gases .....	186	8	10	—	-150	1	—	11	2	41
Ethane/Ethylene .....	91	0	0	—	-82	(s)	—	0	0	9
Propane/Propylene .....	60	9	6	—	-43	3	—	0	1	28
Normal Butane/Butylene .....	24	(s)	4	—	-15	-2	—	5	1	9
Isobutane/Isobutylene .....	11	-1	0	—	-10	(s)	—	5	0	-5
<b>Other Liquids</b> .....	<b>11</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>8</b>	<b>—</b>	<b>8</b>	<b>0</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	2	—	0	—	0	-1	—	2	0	0
Unfinished Oils .....	—	—	0	—	0	-1	—	6	0	-5
Motor Gasoline Blend. Comp. ....	9	—	0	—	0	10	—	-1	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>568</b>	<b>8</b>	<b>—</b>	<b>68</b>	<b>22</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>615</b>
Finished Motor Gasoline .....	-6	277	(s)	—	20	21	—	—	0	270
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	28	12	0	—	0	1	—	—	0	39
Other .....	-35	265	(s)	—	20	19	—	—	0	231
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	25	0	—	38	2	—	—	(s)	61
Naphtha-Type .....	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type .....	—	25	0	—	38	2	—	—	(s)	60
Kerosene .....	—	2	0	—	(s)	(s)	—	—	0	1
Distillate Fuel Oil .....	—	156	7	—	11	8	—	—	0	165
0.05 percent sulfur and under .....	—	131	6	—	11	13	—	—	0	135
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	-5	—	—	0	30
Residual Fuel Oil .....	—	13	0	—	0	(s)	—	—	0	13
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	1	-1
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil .....	—	51	(s)	—	0	-9	—	—	(s)	60
Still Gas .....	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>510</b>	<b>576</b>	<b>331</b>	<b>13</b>	<b>-185</b>	<b>23</b>	<b>0</b>	<b>558</b>	<b>2</b>	<b>662</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>286</b>	<b>—</b>	<b>306</b>	<b>25</b>	<b>-90</b>	<b>25</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>213</b>	<b>4</b>	<b>13</b>	<b>—</b>	<b>-178</b>	<b>-1</b>	<b>—</b>	<b>20</b>	<b>2</b>	<b>31</b>
Pentanes Plus .....	30	—	3	—	-16	(s)	—	6	(s)	12
Liquefied Petroleum Gases .....	183	4	10	—	-161	-1	—	14	2	19
Ethane/Ethylene .....	90	0	0	—	-92	(s)	—	0	0	-3
Propane/Propylene .....	59	8	6	—	-45	1	—	0	(s)	27
Normal Butane/Butylene .....	24	-4	4	—	-15	-2	—	9	2	(s)
Isobutane/Isobutylene .....	10	(s)	0	—	-9	-1	—	5	0	-4
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>25</b>	<b>—</b>	<b>-7</b>	<b>(s)</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	3	—	0	—	0	-1	—	5	(s)	0
Unfinished Oils .....	—	—	0	—	0	20	—	-16	0	-5
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	6	—	4	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>527</b>	<b>9</b>	<b>—</b>	<b>66</b>	<b>-25</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>620</b>
Finished Motor Gasoline .....	-6	263	(s)	—	19	-2	—	—	0	278
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	37	27	0	—	0	1	—	—	0	63
Other .....	-43	236	(s)	—	19	-3	—	—	0	215
Finished Aviation Gasoline .....	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	(s)	—	36	-1	—	—	0	63
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	36	-1	—	—	0	63
Kerosene .....	—	2	0	—	-1	-1	—	—	0	2
Distillate Fuel Oil .....	—	144	7	—	12	-5	—	—	0	169
0.05 percent sulfur and under .....	—	115	7	—	12	-8	—	—	0	143
Greater than 0.05 percent sulfur ...	—	28	(s)	—	0	3	—	—	0	26
Residual Fuel Oil .....	—	11	0	—	0	2	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	15	0	—	0	-1	—	—	(s)	16
Asphalt and Road Oil .....	—	41	(s)	—	0	-17	—	—	(s)	58
Still Gas .....	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>506</b>	<b>531</b>	<b>328</b>	<b>25</b>	<b>-202</b>	<b>24</b>	<b>0</b>	<b>514</b>	<b>3</b>	<b>647</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>285</b>	<b>—</b>	<b>306</b>	<b>14</b>	<b>-95</b>	<b>-2</b>	<b>0</b>	<b>513</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>219</b>	<b>3</b>	<b>15</b>	<b>—</b>	<b>-170</b>	<b>-1</b>	<b>—</b>	<b>24</b>	<b>(s)</b>	<b>43</b>
Pentanes Plus .....	30	—	3	—	-16	(s)	—	7	0	11
Liquefied Petroleum Gases .....	188	3	11	—	-155	-1	—	16	(s)	32
Ethane/Ethylene .....	91	0	0	—	-87	1	—	0	0	4
Propane/Propylene .....	62	9	8	—	-45	-2	—	0	0	34
Normal Butane/Butylene .....	25	-6	3	—	-14	(s)	—	10	(s)	-2
Isobutane/Isobutylene .....	11	(s)	(s)	—	-9	(s)	—	6	0	-5
<b>Other Liquids</b> .....	<b>19</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>8</b>	<b>—</b>	<b>13</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates ....	8	—	0	—	0	1	—	7	0	0
Unfinished Oils .....	—	—	0	—	0	-7	—	9	0	-2
Motor Gasoline Blend. Comp. ....	11	—	0	—	0	14	—	-3	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>564</b>	<b>7</b>	<b>—</b>	<b>38</b>	<b>42</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>558</b>
Finished Motor Gasoline .....	-8	277	(s)	—	-3	13	—	—	0	253
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	25	42	0	—	0	-1	—	—	0	68
Other .....	-34	235	(s)	—	-3	14	—	—	0	185
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	(s)	—	34	2	—	—	0	57
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	34	2	—	—	0	57
Kerosene .....	—	3	0	—	-1	-1	—	—	0	3
Distillate Fuel Oil .....	—	157	6	—	8	21	—	—	0	150
0.05 percent sulfur and under .....	—	128	5	—	8	21	—	—	0	120
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	-1	—	—	0	30
Residual Fuel Oil .....	—	15	(s)	—	0	3	—	—	0	13
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil .....	—	43	1	—	0	4	—	—	(s)	39
Still Gas .....	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>514</b>	<b>567</b>	<b>328</b>	<b>14</b>	<b>-227</b>	<b>46</b>	<b>0</b>	<b>550</b>	<b>1</b>	<b>599</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>281</b>	<b>—</b>	<b>274</b>	<b>39</b>	<b>-88</b>	<b>10</b>	<b>0</b>	<b>496</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>189</b>	<b>4</b>	<b>19</b>	<b>—</b>	<b>-153</b>	<b>-1</b>	<b>—</b>	<b>21</b>	<b>2</b>	<b>37</b>
Pentanes Plus .....	29	—	4	—	-18	(s)	—	6	0	9
Liquefied Petroleum Gases .....	159	4	15	—	-135	-1	—	14	2	29
Ethane/Ethylene .....	64	0	0	—	-71	(s)	—	0	0	-6
Propane/Propylene .....	60	9	11	—	-39	-2	—	0	(s)	43
Normal Butane/Butylene .....	25	-4	4	—	-15	(s)	—	10	2	-3
Isobutane/Isobutylene .....	10	-1	0	—	-10	(s)	—	4	0	-5
<b>Other Liquids</b> .....	<b>20</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-15</b>	<b>—</b>	<b>38</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates ....	8	—	0	—	0	(s)	—	8	0	0
Unfinished Oils .....	—	—	0	—	0	-16	—	19	0	-3
Motor Gasoline Blend. Comp. ....	12	—	0	—	0	(s)	—	11	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-9</b>	<b>567</b>	<b>7</b>	<b>—</b>	<b>17</b>	<b>33</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>548</b>
Finished Motor Gasoline .....	-9	284	(s)	—	-10	4	—	—	0	260
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	23	43	0	—	0	(s)	—	—	0	67
Other .....	-33	240	(s)	—	-10	4	—	—	0	193
Finished Aviation Gasoline .....	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	(s)	—	32	(s)	—	—	0	58
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	(s)	—	32	(s)	—	—	0	58
Kerosene .....	—	3	0	—	-1	1	—	—	0	2
Distillate Fuel Oil .....	—	155	5	—	-3	5	—	—	0	151
0.05 percent sulfur and under .....	—	129	4	—	-3	8	—	—	0	122
Greater than 0.05 percent sulfur ...	—	26	1	—	(s)	-2	—	—	0	29
Residual Fuel Oil .....	—	12	0	—	0	2	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	43	1	—	0	20	—	—	(s)	24
Still Gas .....	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>479</b>	<b>571</b>	<b>300</b>	<b>39</b>	<b>-223</b>	<b>27</b>	<b>0</b>	<b>554</b>	<b>2</b>	<b>583</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."